

API SC 17
SUBCOMMITTEE ON SUBSEA PRODUCTION SYSTEMS

API 17G Subsea Completion Risers
TASK GROUP STATUS

Work in Progress
FEBRUARY, 2007

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1. INTRODUCTION

There have been no 17G task group meetings in 2006. At the last task group meeting, the group decided they would meet again to review the 16ST document drafted by Alex Sas-Jaworski. The draft has not been issued. At the February SC 17 meeting, it was decided that task group 17G would continue to contain IWOCS controls and create several sub documents to cover various well intervention techniques. No further action has been taken since then.

2. PREVIOUS REPORTED STATUS

During previous meetings, it has been agreed that:

1. IWOCS controls will stay in ISO 13628-7 / RP 17G.
2. Alex Sas-Jaworski's task group will release their document on containment systems and testing (RP 16ST) by mid-March 2007. The task group agreed to use this document to update testing and operating procedures within 17G, once the group has time to review and comment on the 16ST document – no progress.
3. The task group at the February 2006 SC 17 meeting agreed to re-form to address other well intervention schemes and possibly subdivide RP 17G into sub documents (17G1, 17G2, 17G3, etc.) to specifically address these systems. This effort will follow the operations/testing work, and will work closely with the 13628-7 task group.

3. CURRENT REPORTED STATUS

No new business.

4. MEMBERSHIP

Table 1 shows the current volunteer membership for the API RP 17G task group:

TABLE 1: API 17G TASK GROUP MEMBERS

Name	Company	E-Mail Address
Tony Muff (Norway) (ISO Chair)	FMC Technologies	Anthony.Muff@fmcti.com
Brian Skeels (API 17G Chair)	FMC Technologies	brian.skeels@fmcti.com
Tom Ames	BP	amest@bp.com
Ginny Stover	BP	stoverq1@bp.com
Sterling Lewis	ExxonMobil	Sterling.f.lewis@exxonmobil.com
David Lacaze	Shell	David.lacaze@shell.com
Mike Hess	Shell	Michael.hess@shell.com
Bill Parks	DTC International	Bill.parks@dtc-houston.com
Alex Sas-Jaworsky	SAS Industries	sasindinc@cs.com
Russell Hoshman	MMS	Russell.Hoshman@mms.gov

Bobby Voss has been removed from the roster since he has been transferred to Aberdeen. Mike Hess has been added to the 17G roster as of January.

5. UPDATED TARGET DATES FOR DELIVERABLES

Table 2 shows the current proposed milestone targets:

TABLE 2: MILESTONE TARGET DATES

Milestone Targets	Proposed Completion Date
Review RP 16ST	4/07
17G Task Group Meeting to discuss well operational requirements for completion/workover risers, and other subsea well intervention techniques.	6/07

6. MAJOR ISSUES

None.

7. ANTICIPATED NEW WORK ITEMS

No new progress.

- Look at where well control testing and operational procedures belong in RP 17G.
- Plan future scope of RP 17G, retaining IWOCS and expanding the overall scope to include other subsea intervention techniques based on a common LRP interface. Outside technical writing assistance will be sought.

8. PLANS FOR FUTURE MEETINGS

Tentatively the task group will meet in June 2007 to discuss the path forward.

9. RESOURCE NEEDS

No new progress. All task group members and SC 17 members and their member companies are still urged to spread the word of companies and/or subject matter experts who would volunteer their time and expertise by participating in the “expanded” task group over the next few years. Controls systems experts, companies working on light well intervention, and additional operator company participation – especially

those who are actively looking at light well intervention operations are being sought to join the 17G task group. Several task group members have also asked for technical writing assistance. However, this will be contingent on the scope of what the task group wants to do.

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