

# API Ballot Summary Sheet

3/22/2005

**Ballot: 15-05: 650-588, Addition of Flanged Nozzles to Fig. 3-5**

**AMS ID: 617**

**Start Date:** 1/24/05

**Closing Date:** 3/14/05

**Associate:** Roland Goodman

**Coordinator:** Valeen Young

**Proposal:**

<u>Voter</u>	<u>Company</u>	<u>Comments</u>	<u>Vote Results</u>			
			<u>Affirmative</u>	<u>Negative</u>	<u>Abstain</u>	<u>Did Not Vote</u>
134629	Nelson Acosta	HMT Inspection	No	X		
131617	Joel Andreani	Equity Engineering Group, Inc., The	No	X		
38921	Robert Annett	Alyeska Pipeline	No			X
73074	Ronald Bailey	American Tank & Vessel, Inc.	No	X		
136219	Mark Baker	Baker Consulting Group, Inc.	No	X		
142888	Chris Bashor	Minnesota Pollution Control Agency	No	X		
134681	Ernie Blanchard	IMC-Phosphates	No	X		
109375	Jerry Boldra		No			X
22200	Dan Boley	DJA Inspection Services	No	X		
134782	Steve Caruthers	Tank Consultants, Inc.	No			X
7127	Earl Crochet	Kinder Morgan	No	X		
142685	Domingo de Para	ExxonMobil	No	X		
133403	Jeffrey DeArmond	BP p.l.c. Whiting Refinery	No	X		
146748	Terry Delong	Terasen Pipelines (USA) Inc.	No	X		
135965	Kenneth Erdmann	Matrix Service Company	No	X		
105011	David Flight	Dow Chemical Company	No			X
134870	Laurence Foster	Marathon Ashland Petroleum LLC	No	X		
134880	John Fumbanks	Pond and Company Inc.	No			X
115033	Alan Geis	Colonial Pipeline Company	No	X		
83689	Ty Hagen	Hagen Engineering International, Inc.	No	X		
136619	Robert Hendrix	Voridian Engineering & Construction	Yes	X		
70596	Marty Herlevic	James Machine Works, Inc.	No	X		
93133	Randy Kissell	TGB Partnership	No	X		
81918	Manfred Lengsfeld		No			X
135014	John Lieb	Tank Industry Consultants, Inc.	No	X		
136274	Thomas Lorentz	AEC Engineering, Inc.	No	X		
135072	Francis Maitland	Quense LLC	No	X		

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78399	David Martin	Conservatek Industries, Inc.	No	X	
113545	James McBride	Petrex, Inc.	No	X	
139045	Craig Meier	ConocoPhillips	No		X
137255	Carl Mikkola	Enbridge Energy Partners. L.P.	No	X	
131185	Douglas Miller	Chicago Bridge & Iron Company(CB&I)	No	X	
69609	Bhana Mistry	TIW Steel Platework	No	X	
83736	John Mooney		No	X	
92212	George Morovich	TEMCOR	No	X	
136286	Philip Myers	ChevronTexaco Corporation	Yes	X	
132210	David Nasab	Kellogg Brown & Root	No	X	
82544	John Oleyar	HMT, Inc.	No	X	
5193	Richard Pinegar	Cargill Inc.	No	X	
102412	Roy Ralph	Petro-Canada	No		X
135169	Michael Richardson	International Paper	No	X	
73744	Bruce Roberts		No	X	
101360	Marilyn Shores	Sunoco Logistics	No		X
126019	Larry Speaks	Mass Technology Corporation	No	X	
134314	Tearle Taylor	Flint Hills Resources	No	X	
134325	Donald Thain	Shell Global Solutions (US) Inc.	No		X
145034	Leith Watkins	Explorer Pipeline Company	No	X	
145896	Alan Watson	A.R. Watson, USA	No	X	
132209	Richard Whipple	Fluor, Inc.	No		X

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**Proposal:**

	<u>Affirmative</u>	<u>Negative</u>	<u>Abstain</u>	<u>Did Not Vote</u>
<b>Balloting Totals:</b>	<b>38</b>	<b>0</b>	<b>0</b>	<b>11</b>

<b>Total Responses:</b>	<b>38</b>	
<b>Total Ballots:</b>	<b>49</b>	
<b>Response Rate :</b>	<b>78%</b>	Must be > 50%
<b>Approval Rate:</b>	<b>100%</b>	Must be > 67%
<b>Consensus:</b>	<b>YES</b>	

# API Template for Ballot Comments and Resolution

Ballot ID: 617	Date: March 22, 2005	Document: <b>Ballot 15-05: 650-588</b>
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#	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	<b>Voter/ Commenter</b>	<b>Company</b>	<b>Section No. (e.g. 3.1)</b>	<b>Type of comment</b>	<b>Comment (justification for change)</b>	<b>Proposed Change</b>	<b>Comment Resolution</b>
1	Philip Myers	ChevronTexaco Corporation		Technical	I agree with the item but where you are using small fittings (3/4 inch through 2 inch) the fittings should be forged 6000 pound fittings. This will give a wall thickness that is sufficient for the application. Otherwise the wall thickness is too small, especially on thick wall tanks.		
2	Larry Hiner	Chicago Bridge & Iron Company(CB&I)		Technical			
3	Larry Hiner	Chicago Bridge & Iron Company(CB&I)	Figure 3.5 Note 3	Technical	Figure 3.5 Note 3- Affirmative Comment - If the intent is to allow socket weld fittings, so state, and provide guidance on joint fit-up.		
4	Robert Hendrix	Voridian Engineering & Construction	Figure 3-5 Shell Nozzles (continued)	Editorial	This figure needs to be changed so that at least one of the Types a through d has a cut line with four or more end connections away from the shell displaying a flange, a socket, a threaded coupling, and a butt-welded pipe segment and a note indicating that this is typical for Types a through d.		
5	Larry Hiner	Chicago Bridge & Iron Company(CB&I)	Table 3-6	Editorial	Modify notes f and g for Table 3-6 to reflect socket welded (non-threaded) fittings		
6	Larry Hiner	Chicago Bridge & Iron Company(CB&I)	Table 3-6 lower section	Editorial	Affirmative Comment - Table 3-6 lower section, should be titled to reflect "Threaded and Socket Welded Fittings"		

**NOTE** Columns 1, 2, 4, 6 are compulsory.

API electronic balloting commenting template/version 2002-12