API S64 2015 Winter Conference Update.
API S64

• Chair
  – Tony Hogg

• Co-Chair
  – Open

• Current Edition

• List of Meetings

• Issues
  – None; we continue to make progress.

• Comments
  – Next meeting is TBA.
API S64 Scope

• This standard is intended to provide information on the design, installation, maintenance, testing, and operation of the diverter system and associated components.
• Operating procedures will move to API RP59.
• This document will change from a Recommended Practice to a Standard to both allow the inclusion of the design details and also to give more ‘weight’ to the maintenance and testing requirements.
Step One: Winter 2012/Spring 2013

• We discussed the possible different approaches to rewriting the document.
• Rather than a simple edit of the existing document we decided to include design criteria.
• We also agreed to include the diverter related information from API S53.
• Added Auxiliary Equipment.
Step Two: Summer 2013

• We spent a full meeting on control system requirements and then promptly handed all of that information to API 16D.

• API S64 will only refer to API 16D on this topic.
Step Three: Autumn/Winter 2013

• We ‘dropped’ API 16A design data into the document as a starting point for the new section.
• We have spent several meetings dissecting this with the aim of retaining only the appropriate details.
Step Four: (Spring 2014)

- Sorted the accumulated data into common headings and started removing the duplications.
- Reformatted the document to make reviewing easier.
- Discussing and reviewing.
Step Five: Summer 2014

• Continue review
Step Six: Autumn 2014

• Decided to remove recommended operating procedures etc. from this document and push them to API RP 59.
• The document is being detail reviewed by the attendees from the last meeting.
Step Seven: Winter 2014

• The team comments will be applied back into the master document and then we would like it to be distributed by API ‘for comment’ only.

• Upon receipt of those comments we can focus on resolving them.
Step Eight: Spring/Summer 2015

- Add bottom supported system information.
- Go to ballot!
Active Participants

- Manufacturers, 74
- Operators, 45
- Drilling Contractors, 67
- Regulators + Third Parties, 23
API 64 Detailed Participation

Equipment Resources

Cameron

Transocean

Rowan

Seadrill

Type B Solutions

Oceaneering

Oil States Piper Valve

Pacseal Inc

Ram Designs

Hawk Valve

NOV

API

ABS

Subsea Solutions

BSEE

BP

Chevron

Statoil

Ensco

Maersk Drilling

Noble Drilling

Diamond Offshore

Pacific Drilling

EFC Group

Dril-Quip

GE

FC Group

© Pacific Drilling 2014